



Oklahoma One-Call System, Inc. Damage Prevention Journal

VERSION 3, ISSUE 3
2007

Your Free 2008 Calendar is inside!

OKLAHOMA PUBLIC AWARENESS LIAISON

OPAL

Oklahoma One-Call Systems, Inc.



Oklahoma One-Call System Inc. is a non-profit corporation, incorporated in the State of Oklahoma in 1979. It is funded by underground facility owners and was created in response to the Oklahoma Underground Damage Prevention Act of 1982. "CALL OKIE," the highly visible program of the One-Call System, operates technical communications centers in Oklahoma City and Pryor. It links homeowners, residents, ranchers, farmers, excavators, and anyone who digs to owners of underground facilities.

In a single year "CALL OKIE" handles over 623,000 inbound calls resulting in over 4,300,000 outbound messages to Oklahoma One-Call member companies notifying dig site locations so that they may be marked to ensure safe, accident-free digging.

After a toll free call requesting that a property be marked for underground facilities, members of Oklahoma One-Call will mark their lines or inform excavators that no facilities are in the proposed dig site. Everyone benefits from this one call: operators, excavators and the general public. This one call begins a safety process that can help prevent deaths, injuries, damage to underground facilities and expensive repair bills.



Did you know that Oklahoma's State tree is the Redbud? This flowering tree produces pink/ red flowers in the spring before it puts on its leaves.



Know what's below. Call before you dig.

811 is the new FCC-designated national N-11 number created to eliminate the confusion of multiple “Call Before You Dig” numbers across the country. Per ruling by the FCC, implementation of the 811 system was set for May 2007. Launched by the Common Ground Alliance (CGA) this quick and efficient service connects callers with local One Call centers who notify the appropriate local utilities who then send crews to the requested site to mark the approximate location of the underground lines for free.

Those who dig are aware of “Call Before You Dig” services, but often make risky decisions about where utility lines are and when they should call. According to a recent national survey, only 33% of do-it-yourself homeowners called to have their lines marked before starting digging projects. Simple digging jobs can damage utility lines, harm diggers and potentially result in fires and repair costs. 811 lets diggers know what is below when they call before they dig.

OPAL Members

The companies listed below are members of the Oklahoma Public Awareness Liaison. For more information about OPAL, please visit www.publicawarenessok.com



**Atlas Pipeline, Operating
Affiliates**

1-800-722-7098

BP Pipelines

1-800-548-6482

Callidus Technologies, L.L.C.

1-918-523-2383

**Carrera Operating Company,
L.L.C.**

**Madill Gas Processing Company,
L.L.C.**

1-580-795-7396

CenterPoint Energy

1-318-227-2565

**CenterPoint Energy Oklahoma
Gas**

1-800-992-7552

Chaparral Energy, L.L.C.

1-866-478-8770

Chesapeake Energy Corporation

1-800-556-9306

**ConocoPhillips Pipe Line
Company**

1-877-267-2290

Copano Energy, L.L.C.

1-800-782-8686

DCP Midstream

1-800-435-1679

Enbridge Energy Partners, L.P.

CRUDE: 1-800-858-5253

NATURAL GAS: 1-888-650-8099

Enerfin Resources

1-405-382-3049

Enogex Inc.

1-800-522-8048

**Enterprise Products Operating
L.P.**

1-800-546-3482

Explorer Pipeline

1-888-876-0036

Hughes Gas System, L.L.C.

1-405-830-0569

IOCHEM Corporation

1-580-995-3198

Jayhawk Pipeline, L.L.C.

1-888-542-9575

Kinder Morgan, Inc.

1-800-733-2490

L.E. Jones Operating, Inc.

1-580-255-3532

Mustang Gas Products, L.L.C.

1-580-493-2248

MV Pipeline Company
 1-918-421-2110
New Dominion, L.L.C.
 1-405-567-3034
NuStar Logistics, L.P.
 1-800-481-0038
Oklahoma Gas Processing Co.
 1-580-788-2885
 1-405-756-3838
 1-405-756-5162
Oklahoma Natural Gas
 1-800-458-4251
ONEOK Field Services Company, L.L.C.
 1-888-675-3302
ONEOK Gas Transportation, L.L.C.,
ONEOK Gas Gathering, L.L.C.,
ONEOK Gas Storage, L.L.C.,
OKTEX Pipeline Company, L.L.C.
 1-888-215-5137
ONEOK NGL Pipeline, L.P.
 1-800-666-9041
PetroQuest Energy LLC
 1-800-755-8381
Plains All American Pipeline, L.P.
 LPG: 1-866-875-2554
 CRUDE OIL: 1-800-708-5071
Quest Pipelines L.P.
 1-800-467-2751
SemCrude, L.P.
SemGas, L.P.
 1-800-522-3883
Seminole Gas Company, L.L.C.
 1-800-986-1584
Southern Star Central Gas Pipeline, Inc.
 1-800-324-9696
Stephens & Johnson Operating Company
 405-235-4146
 405-850-8533
 940-723-2166
 940-733-3596
Stephens Production Company
 1-479-783-3181
 (24-Hour) 1-479-783-4191
Sunoco Pipeline, L.P.
 1-800-722-2606
Superior Pipeline Company, L.L.C.
 1-866-904-4514
Valero Ardmore Refinery
 1-866-342-1602
Western Farmers Electric Cooperative
 1-405-247-4278
Williams Arkoma Gathering Co., L.L.C.
Williams Production Mid-Continent Co.
 1-918-469-3600

Plan the work....Work the plan

What Is Project Management?

Dozens of definitions of project management are available in literature and online. One of the best, which is short and to the point: approach used to manage work with the constraints of time, cost, and performance targets. While a project may have only one goal (put a man on the moon, build a bridge, etc.), it always has the three objectives of schedule, budget, and quality.

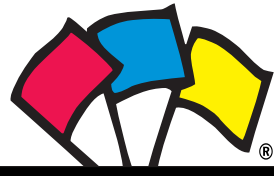


Project management is a method and discipline that analyzes the tasks and the chronological and categorical relationships between these tasks, as well as the allocation of the resources (manpower, materials, fuel, tools, machinery, and—most importantly—time) required to complete individual tasks. The planning tools used by project managers are different forms of the same thing: dependency schedules of the tasks that make up the project. These schedules allow for the projection of both task and project completion dates, as well as the tracking of the progress of ongoing tasks. Rescheduling is performed as needed based on this feedback.

The planning process begins with the definition of project goals and objectives. The process needed to achieve these goals is broken down into distinct tasks. Each task is analyzed according to its required manpower and material resources. Given known standards of work productivity and potential job conditions, the duration of each task can be estimated. Similar tasks are grouped together into a work breakdown structure. The tasks are then chronologically organized by logical dependencies. For example, window installation cannot begin until after exterior walls have been constructed.

The lines connecting the end of one task and the start of a subsequent dependent task along with duration of each task form a project network. The one sequence of dependency lines and project durations that results in the longest overall time is the project's critical path. The time difference between the critical path and other project paths and individual tasks results in float that allows for flexibility in the overall schedule. With the projected start and end date of each task and the project itself established, resource allocation can be performed. Resource quantities, delivery dates, and the unit costs of each resource can be combined to result in the overall project cost, as well as the cash flows throughout the duration of the project. Careful planning can save you time and money. When planning your next excavation project remember: Call before you dig, Wait the required time, Respect the marks, Dig with care. Call Okie 48 hours before you dig.

Blackburn Manufacturing is your best choice for custom printed & plain marking flags, marking paint, flagging tapes, and safety products.



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74362 Call Okie

Featured Product

Natural Gas

Characteristics

Odorless gas. Local distribution Systems typically contain an odorant, such as Mercaptan or other “skunk” scent. Other names include methane, marsh gas, well head gas, fuel gas, lease gas and sour gas.

Fire Hazard

Extremely flammable- easily ignited by heat, sparks or flame. Will form explosive mixtures with air. Vapor may travel to ignition source and flashback.

Health Hazard

Natural gas acts as an anesthetic at high concentrations producing dizziness, headache, loss of coordination and narcosis. Extremely high concentrations can cause irritation or asphyxiation by exclusion of oxygen.

Response

Eliminate all ignition sources, all equipment used when handling this product must be grounded. If fire erupts, use only Class B fire extinguishing media such as carbon dioxide (CO₂) or dry chemicals.

The pipeline industry has an excellent safety record with well-proven response and recovery capabilities to manage disruptions as they occur. Nevertheless, pipeline leaks present potential dangers. Understanding the hazards associated with the products transported will enable you to better protect your community.

About Explorer



Anchored with a clear mission and exemplary values, Explorer Pipeline has earned a reputation as one of the nation's preeminent providers of fuel transportation.

Explorer operates a 1,400-mile pipeline system that transports gasoline, diesel fuel and jet fuel from the Gulf Coast to the Midwest. Explorer is based in Tulsa, Okla., and also serves Houston, Dallas, Fort Worth, St. Louis and Chicago.

Through connections with other products pipelines, Explorer serves more than 70 major population centers in 16 states. Major tankage and terminals are located at Port Arthur, Greenville and Grapevine, Texas; Glenpool, Okla.; Wood River, Ill.; and Hammond, Ind. There are presently 32 pump stations located throughout the system.



The pipeline is 28 inches in diameter from Port Arthur to Tulsa and 24 inches from Tulsa to Hammond. With its 2003 capacity expansion, it can take as few as 11 days to transport a barrel of product from the Gulf Coast to Chicago.

Explorer currently transports refined products with more than 72 different product specifications for over 60 different shippers. The company does not buy or sell petroleum products; it only provides transportation services.

Explorer is a Delaware corporation. Corporate stock is owned by subsidiaries of Chevron, Citgo, Conoco Phillips, Marathon, Sun, Texaco, and Shell.

Corporate Mission

Explorer Pipeline's mission is to be the pipeline of choice: growing on a foundation of safety, integrity, and service excellence.

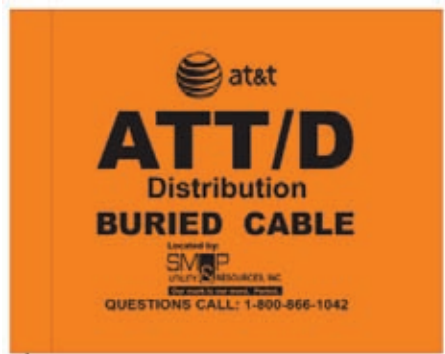
Corporate Values

Explorer Pipeline is committed to:

- Doing the right thing
- Being a good neighbor
- Serving and valuing our customers
- Respecting and recognizing each other's contributions
- Meeting or exceeding all regulatory standards

**“SBC the New AT&T”
-locate and flag lettering is
changing. On December 1,
2007, this change will take
place NATIONWIDE.**

ATT/D = Distribution Cable
ATT/T = Transmission Cable
(Long Distance)



Above is the new ATT/D flag.

ATT/D (this will replace current SBC markings)
ATT/T (this will replace current ATT markings).

**PLEASE NOTE: If One Call advised you that ATT/D
& ATT/T will be notified you will need to wait for both
departments to respond.**

Thank you for your patience with our transition to the
New AT&T.

Respectfully,

AT&T Damage Prevention

ATT/D:

- Dennis Lamb- North Texas / East & West Texas 806-741-6643
- Roxanne Galindo - Austin / San Antonio & Valley 210- 283-1783
- Roosevelt Lee, Jr.-Houston / Beaumont / Corpus Christi Area 713-744-1548
- Jim Irons – Kansas 316-261-0249
- Ronnie McCollum - Oklahoma 405-291-4200
- Steve Barron - Missouri 314-275-0061
- Mike Hernandez - Arkansas 501-373-3038

ATT/T:

- Lloyd MaGowan, Jr. - SW Region 903-753-3145

Just a reminder...

Please remember the holidays when planning your work. Holidays are not included in the number of working days calculation. You will be able to submit a locate request via webticket at any time during those days. Any requests submitted during a Holiday will be processed the following business day. Below are the upcoming holidays for 2007 and the scheduled holidays for 2008.

Tuesday, December 25, 2007

Tuesday, January 1, 2008

Monday, May 26th

Friday, July 4th

Monday, September 1st

Thursday, November 27th

Friday, November 28th

Thursday, December 25th

Christmas

New Years Day

Memorial Day

Independence Day

Labor Day

Thanksgiving

Day after Thanksgiving

Christmas



Don't Forget to Call Okie before you dig!

1-800-522-OKIE

Nationwide-811



CenterPoint® Energy

Company Emergency Call Numbers

CenterPoint Energy Gas Transmission

Call Collect 1-318-227-2565

CenterPoint Energy Field Services

Call Collect 1-318-227-2565

CenterPoint Energy Oklahoma Gas

Toll Free 1-888-876-5786

Call before you dig.

Call Okie – 1-800-522-6543

Nationwide - 811

A DEFINITION

“Right-of-way”

– Area of land where the pipeline is located. This area must be kept clear of structures and is frequently inspected by the facility owners.



Know what's below.
Call before you dig.

CALL OKIE BEFORE YOU DIG

TELEPHONE

800-522-OKIE (6543)
Nationwide-811

FAX

800-377-1339

WEB

WWW.CALLOKIE.COM

WAIT THE REQUIRED TIME

48 hours before you dig

RESPECT THE MARKS

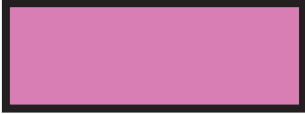
DIG WITH CARE

UNIFORM COLOR CODE

FOR MARKING UNDERGROUND UTILITY LINES



PROPOSED EXCAVATION



TEMPORARY SURVEY
MARKINGS



ELECTRIC POWER LINES, CABLES,
CONDUIT AND LIGHTING CABLES



GAS, OIL, STEAM, PETROLEUM OR
GASEOUS MATERIALS



COMMUNICATION, ALARM OR
SIGNAL LINES, CABLES OR
CONDUIT



POTABLE WATER



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AND SLURRY LINES



SEWERS AND DRAIN LINES

CALL BEFORE YOU DIG! 1-800-522-6543
WWW.CALLOKIE.COM



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